

### Innovating Hydrogen Stations: Heavy-Duty Fueling

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DOE Hydrogen Program 2021 Annual Merit Review and Peer Evaluation Meeting

Project ID H2061

This presentation does not contain any proprietary, confidential, or otherwise restricted information

### **Project Goal**

#### A research and industry partnership for an experimentally validated high flow rate fueling model and near-term hydrogen station innovations

- First-of-its-kind, experimental research capability for 10 kg/min, 60+ kg fueling
- Comprehensive high flow rate fueling models validated with experimental data
- Publicly available tools and data for the benefit of hydrogen station stakeholders

Three Key Aspects

**Experimental Data** 

Computational Fluid Dynamics

#### Simplified Fluid Model H2FillS

### Overview

#### **Timeline and Budget**

- Project start date: 8/1/19
- Project end date: 12/31/21
- Total project budget: \$2.8M
  - Total recipient share: \$1.4M
  - Total federal share: \$1.4M
  - Total DOE funds spent\*: \$1.1M
     \* As of 02/28/2021
- Related Projects Funded by HFTO:
  - HD Vehicle Simulator: \$384k
  - EU PRHYDE Participation: \$330k

#### **Barriers**

- 3.7 Hydrogen Safety, Codes and Standards
  - G. Insufficient Technical Data to Revise Standards
- 3.2 Hydrogen Delivery
  - I. Other Fueling Site/Terminal Operations
- Targets for Class 8 Tractor-Trailers
  - Hydrogen Fill Rate

#### **Partners**

- Project lead: NREL
- Partner organization(s): Air Liquide, Honda, Shell, Toyota



- Fast fill data into representative Medium- or Heavy-Duty storage systems (multiple tanks) is not available, likely doesn't exist
- October 31, 2019: DOE released Hydrogen Class 8 Long Haul Truck Targets

	Characteristic	Linite	Targets for Clas	s 8 Tractor-Trailers	
	Characteristic	Units	Interim (2030)	Ultimate <sup>9</sup>	
	Fuel Cell System Lifetime <sup>1,2</sup>	hours	25,000	30,000	
	Fuel Cell System Cost <sup>1,3,4</sup>	\$/kW	80	60	Sta
	Fuel Cell_Efficiency (peak)	<u> </u>	68		σια
i	Hydrogen Fill Rate	kg H₂/min	8	10	V
	Storage System Cycle Life <sup>2</sup>	cycles	5,000	5,000	Re
	Pressurized Storage System Cycle Life <sup>6</sup>	cycles	11,000	11,000	
	Hydrogen Storage System Cost <sup>4,7,8</sup>	\$/kWh	9	8	
	Hydrogen Storage System Cost 475	(\$/kg H <sub>2</sub> stored)	(300)	(266)	l

 Table 1. Technical System Targets: Class 8 Long-Haul Tractor-Trailers (updated 10/31/19)

Station and Vehicle Research

Source: https://www.hydrogen.energy.gov/pdfs/19006\_hydrogen\_class8\_long\_haul\_truck\_targets.pdf

### Relevance

#### Modeling

- Flexible, fast, easy to use modeling tools are needed to accommodate options within the M/HD market
  - Long-haul, drayage, vans, etc.

- Need for detailed 3D modeling to avoid unsafe conditions during the filling process
  - Hot spots, stratification, etc.





**Experimental Data** 

- Upgrade NREL's station to achieve HD fast fill
  - Compile lessons learned in design and commissioning
  - Build flexible HD vehicle simulator
- Execute comprehensive test program
  - Single tank, multiple tanks
  - Fast versus slow fills
  - Ambient temperature conditioning



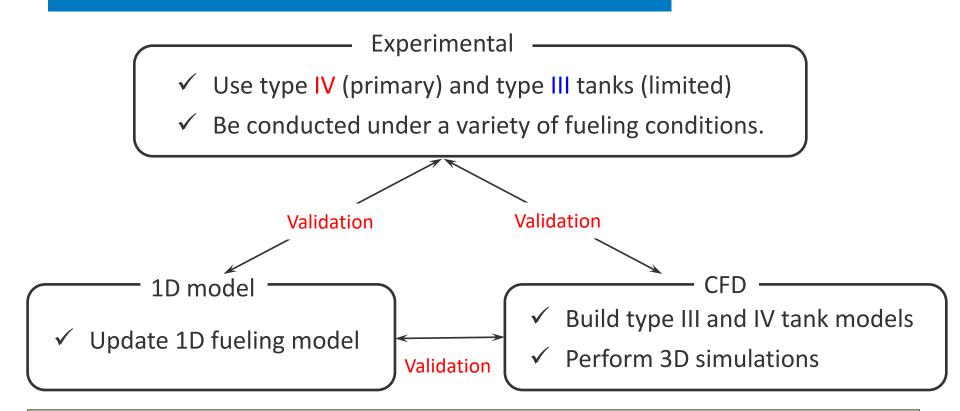
# Approach

#### Modeling

- H2FillS:
  - Upgrade with newly obtained validation data
  - Publicly available thermo/fluid modeling tool
- CFD:
  - Aim for specific scenarios of concern
  - Leverage NREL's HPC







CFD simulations and experiments are conducted to make the 1D model reliable.

#### High pressure ground storage

 Requires increase of high-pressure capacity ~300-kg + existing 90-kg hp + existing 80-kg medium-pressure

#### **Pre-cooling system**

- Modeling shows 300+ hp chiller needed for back-to-back fueling at T40
- System will leverage thermal storage for single fills

#### HD dispenser

• Hard tube connection from station to vehicle with "hooks" in place if nozzle, hose, breakaway, flow meter, filter become available

#### **BoP upgrades**

• Minimum upgrades are needed to <sup>3</sup>/<sub>4</sub>" tubing, 1" is safer choice

#### **Experimental Data**

Design\*



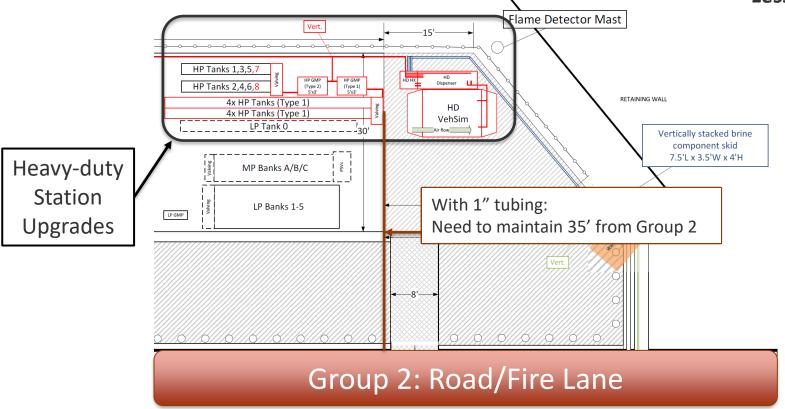
60 horsepower chiller at NREL's site



VPE Microchannel Heat Exchanger

#### **Experimental Data**

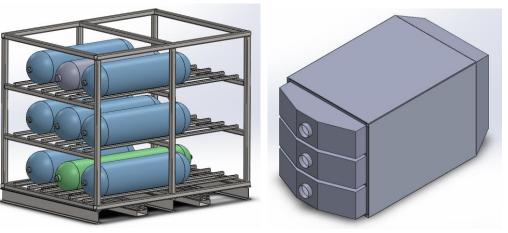




Design and Build Progress:

- 7 Type IV tanks (60+ kg fill), 2 Type III
- 9 tanks (80+ kg fill), Any configuration (HV isolation)
- Thermal chambers for ambient conditioning
- Highly instrumented tanks -> thermocouple trees





**Experimental Data** 

Vehicle Simulator



**Experimental Data** 

#### All major equipment installed, commissioning in-progress

**Build Progress** 



Crane lifting new high-pressure ground storage into place



Gas Management Panels



#### HD Vehicle Simulator & Brine Storage



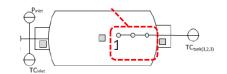
HD Vehicle Simulator & HP Storage



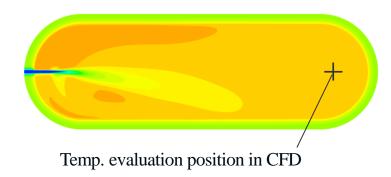
#### Integration with HPC

- Completed 6 full fills on NREL HPC
  - 3 different tanks modeled
    - 36 L, 116 L, 244 L (HDVS)
  - Two simulations per tank
- Validation in-progress
  - Early results indicate CFD is matching experimental data and H2FillS closely





Temp. measurement positions





Slow Fill

#### Select scenario: evaluating stratification and severity



#### **Fueling conditions**

- APRR = 3.8 MPa/min -  $T_{\text{soak}}$  = 40.0°C

$$- T_{amb} = 40.0^{\circ}C$$
  $- T_{fuel_ave} = -37.0^{\circ}C$ 

#### H2FillS

#### Speed Improvements

New

12

49

68

95

Computational time [s]

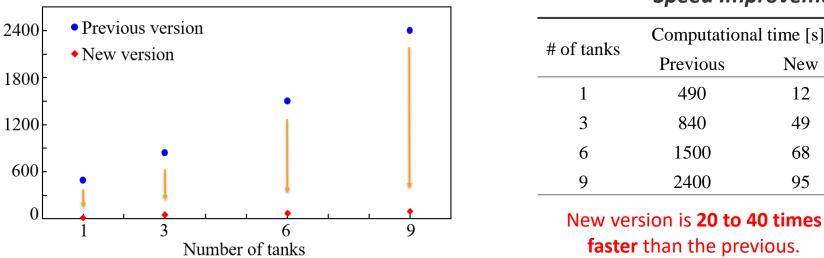
Previous

490

840

1500

2400



#### **Previous Version:**

Computational time [s]

- Slower computational speed
  - single tank matched real fill time
  - e.g., 8 min fill = 8 min model run

#### **New Version:**

- Significantly improved computational speed
  - single tank far faster than real time
  - e.g., 8 min fill = 12 second model run
- Multi-tank hits very fast metrics ٠

### Accomplishments and Progress: Response to Previous Year Reviewers' Comments

This project was not reviewed last year.

## **Collaboration and Coordination**

- Industry: Air Liquide, Honda, Shell, Toyota
  - Monthly updates on progress
  - Provide feedback on technical approach
- International Japan: Kyushu University
  - Continued collaboration on H2FillS

Source: <u>https://prhyde.eu/</u>

PRHYDE is a European based project, funded by the FCH2 JU under the Horizon 2020 programme, looking at the current and future developments needed for refuelling medium and heavy duty hydrogen vehicles, predominantly road vehicles, but also other applications such as rail and maritime.

- International EU: IHS team joined EU PRHYDE project as a technical expert
  - Received additional funding from HFTO to participate
  - Dedicated test days with NREL's hardware system, multiple tank data is of value to the group

## **Remaining Challenges and Barriers**

- Commissioning of the new HD station and vehicle simulator will present a fair number of challenges and lessons learned
  - First of its kind hardware testing
  - Need to have high degree of confidence in controls before fast fill can be achieved

 The IHS team was able to make great progress through the COVID-19 pandemic, however, there are site restrictions in place that can slow technical progress

### **Proposed Future Work**

- Carry out experimental test program at NREL's facility
- Use experimental data to validate CFD and H2FillS models
- Report test data and modeling validation to public
- Release new version of H2FillS



Any proposed future work is subject to change based on funding levels.

### Summary

Goals:

- First-of-its-kind, experimental research capability for 10 kg/min, 60+ kg fueling
- Comprehensive high flow rate fueling models validated with experimental data
- Publicly available tools and data for the benefit of hydrogen station stakeholders Progress:
- All major equipment installed, commissioning on-going
- A total of 6 Computational Fluid Dynamic fills have been completed on NREL's HPC
- H2FillS is in the process of being upgraded for HD applications including improvements in computational speed with multiple tank scenarios

# Thank You

www.nrel.gov

This work was authored by the National Renewable Energy Laboratory, operated by Alliance for Sustainable Energy, LLC, for the U.S. Department of Energy (DOE) under Contract No. DE-AC36-08GO28308. Funding provided by U.S. Department of Energy Office of Energy Efficiency and Renewable Energy Hydrogen and Fuel Cell Technologies Office. The views expressed in the article do not necessarily represent the views of the DOE or the U.S. Government. The U.S. Government retains and the publisher, by accepting the article for publication, acknowledges that the U.S. Government retains a nonexclusive, paid-up, irrevocable, worldwide license to publish or reproduce the published form of this work, or allow others to do so, for U.S. Government purposes.

Transforming ENERGY

Technical Backup and Additional Information

## **Technology Transfer Activities**

 NREL has a license agreement with Kyushu University and continues to improve the H2FillS model – a new version of H2FillS will be released at the end of the project

• The experimental data generated within this project is expected to have a significant impact on the understanding of fast fills on vehicle systems within the medium- and heavy-duty market

#### Progress toward DOE Targets or Milestones

• The main target this project is pursuing is the ultimate target for Hydrogen Fill Rate as set in Table 1 of DOE's program record titled, "Hydrogen Class 8 Long Haul Truck Targets"

Characteristic	Units	Targets for Class 8 Tractor-Trailers	
Characteristic	Units	Interim (2030)	Ultimate <sup>9</sup>
Fuel Cell System Lifetime <sup>1,2</sup>	hours	25,000	30,000
Fuel Cell System Cost <sup>1,3,4</sup>	\$/kW	80	60
Fuel Cell Efficiency (peak)	%	68	72
Hydrogen Fill Rate	kg H₂/min	8	10
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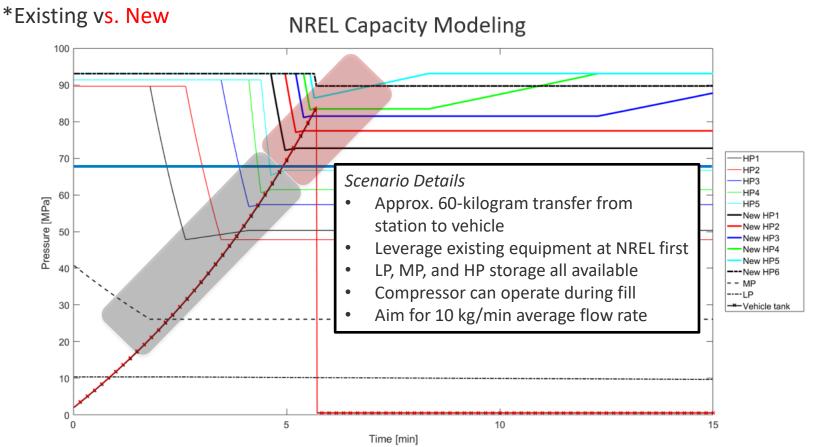
# **Special Recognitions and Awards**

None

### **Publications and Presentations**

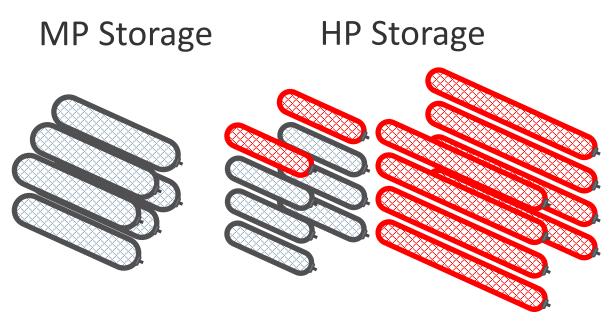
T. Kuroki, K. Nagasawa, M. Peters, D. Leighton, J. Kurtz, N. Sakoda, M. Monde, Y. Takata. Forthcoming. "Thermodynamic Modeling of Hydrogen Fueling Process from High Pressure Storage Tanks to Vehicle Tank."

## High-pressure Ground Storage for a Single HD Fill



# High-pressure Ground Storage for a Single HD Fill

\*Existing vs. New



13.5 kg each x 6 81 kilograms total 16 kg each x 8 128 kilograms total

32 kg each x 8 256 kilograms total

#### **Quick Summary**

- Disclaimer: there are many ways to fill a FCEV
- For a GH2 gaseous cascade setup, with a 60+ kilogram transfer at ~10 kg/min average flow rate our modeling shows that you need:
- ~80 kilograms at 40 MPa
- ~380 kilograms at 90 MPa

This doesn't include back-to-back filling!

# HD Pre-cooling System

- Direct cooling to -35°C from 35°C ambient would require a 360 HP chiller
- Because the project does not require back-toback fills, thermal storage is an option:
  - Brine thermal storage allows reduction to a 60 HP off-the-shelf chiller
- Custom microchannel diffusion-bonded heat exchanger
  - Working with Vacuum Process Engineering (VPE) on custom design





# **HD** Dispenser

- Cannot currently source any common components for a heavy-duty dispenser
  - Nozzle
  - Hose
  - Breakaway
  - Flow meter
- For our testing, we are going to hard pipe into a vehicle simulator, however, we have left the "hooks" in place to test components as they become available



• Multiple efforts on-going in this space, links below

DOE link: <u>https://www.energy.gov/nepa/downloads/cx-101809-high-pressure-high-flow-rate-dispenser-and-nozzle-assembly-heavy-duty</u> MOU link: <u>https://www.ccjdigital.com/stakeholders-form-group-to-develop-test-hydrogen-fueling-hardware-for-hd-trucks/</u>

## Balance-of-Plant Upgrades

#### **Pressure Drop Calculation**

- Underestimate: no bends, 7,000 psig line pressure
- Reduction to 500 psid (from 1,500 psid) reduces required tanks by five
- 1" tubing also enables 20 kg/min flow rates to handle non-uniform mass flow rate during fill



	3/4", 20ksi		1", 20ksi			
Differential Pressure Estimates	10 kg/min	15 kg/min	20 kg/min	10 kg/min	15 kg/min	20 kg/min
[psid]	537	1,008	2,239	198	387	804

#### FY21 Testing and Simulation – Objectives of Varying Parameters

Parameter	Experiments	3D CFD	H2FillS	
APRR	<ul> <li>Demonstrate fueling @ 10 kg/min ave</li> <li>Understand the effect of APRR on BGT and GT distribution</li> </ul>	<ul> <li>Understand the effect of APRR on BGT &amp; GT distribution</li> <li>Determine delta between BGT and GT_maximum.</li> </ul>	<ul> <li>Validation of BGT under wide variety of APRR</li> <li>Validation of P, T from storage to tank inlet</li> </ul>	
T <sub>fuel</sub>	<ul> <li>Understand the effect of T<sub>fuel</sub> on BGT and GT distribution</li> </ul>	<ul> <li>Understand the effect of T<sub>fuel</sub> on BGT &amp; GT distribution</li> <li>Determine delta between BGT and GT_maximum.</li> </ul>	<ul> <li>Validation of BGT under wide variety of T<sub>fuel</sub></li> <li>Validation of P, T from storage to tank inlet</li> </ul>	
T <sub>soak</sub>	<ul> <li>Understand the effect of T<sub>soak</sub> on BGT and GT distribution</li> </ul>	<ul> <li>Understand the effect of T<sub>soak</sub> on BGT &amp; GT distribution</li> <li>Determine delta between BGT and GT_maximum.</li> </ul>	<ul> <li>Validation of BGT under wide variety of T<sub>soak</sub></li> </ul>	
Defueling	Part of the process after each fill	<ul><li>Determine GT distribution</li><li>Accurately calculate BGT</li></ul>	<ul> <li>Validation of BGT under variety of defueling rates</li> </ul>	
Inlet Nozzle	<ul> <li>Understand the effect of nozzle direction on BGT and GT distribution</li> </ul>	<ul> <li>Understand the effect of nozzle direction on BGT &amp; GT distribution</li> <li>Determine delta between BGT and GT_maximum.</li> </ul>	Validation of BGT under different nozzle directions	
Tank Type	<ul> <li>Understand the effect of tank type on BGT &amp; GT distribution</li> </ul>	<ul> <li>Understand the effect of tank type on BGT &amp; GT distribution</li> <li>Determine delta between BGT and GT_maximum.</li> </ul>	Validation of BGT under different tank types	

#### FY21 Testing and Simulation – Fueling Conditions for Model Validation

Parameter	3D CFD / Experiments *	H2FillS
APRR (MPa/min)	28*, 20**, 13***, 7, 2 • 10kg/min for 30 kg*, 45 kg**, 70 kg*** CHSS	3D runs + All experiments
T <sub>fuel</sub> (°C)	T40 ( -36 ), T30 ( -28 ), T20 ( -20 ), T10 ( -10 ), TA ( Ambient )	3D runs + All experiments
T <sub>soak</sub> (°C)	50 to -30 (function of APRR and T <sub>fuel</sub> from H2FillS)	3D runs + All experiments
Defueling	Fast, slow	3D runs + All experiments
Inlet Nozzle	Angled Up, Straight	3D runs + All experiments
Tank Type	Type IV ( <i>primary</i> ), Type III ( <i>limited</i> )	3D runs + All experiments
GT Max	< 85 °C (all experiments) and > 85 °C (limited # CFD)	3D runs + > 85 °C
# Sims	~ 24	~ 55

\* Note: This table does not include all experimental conditions – only those that will be compared with CFD