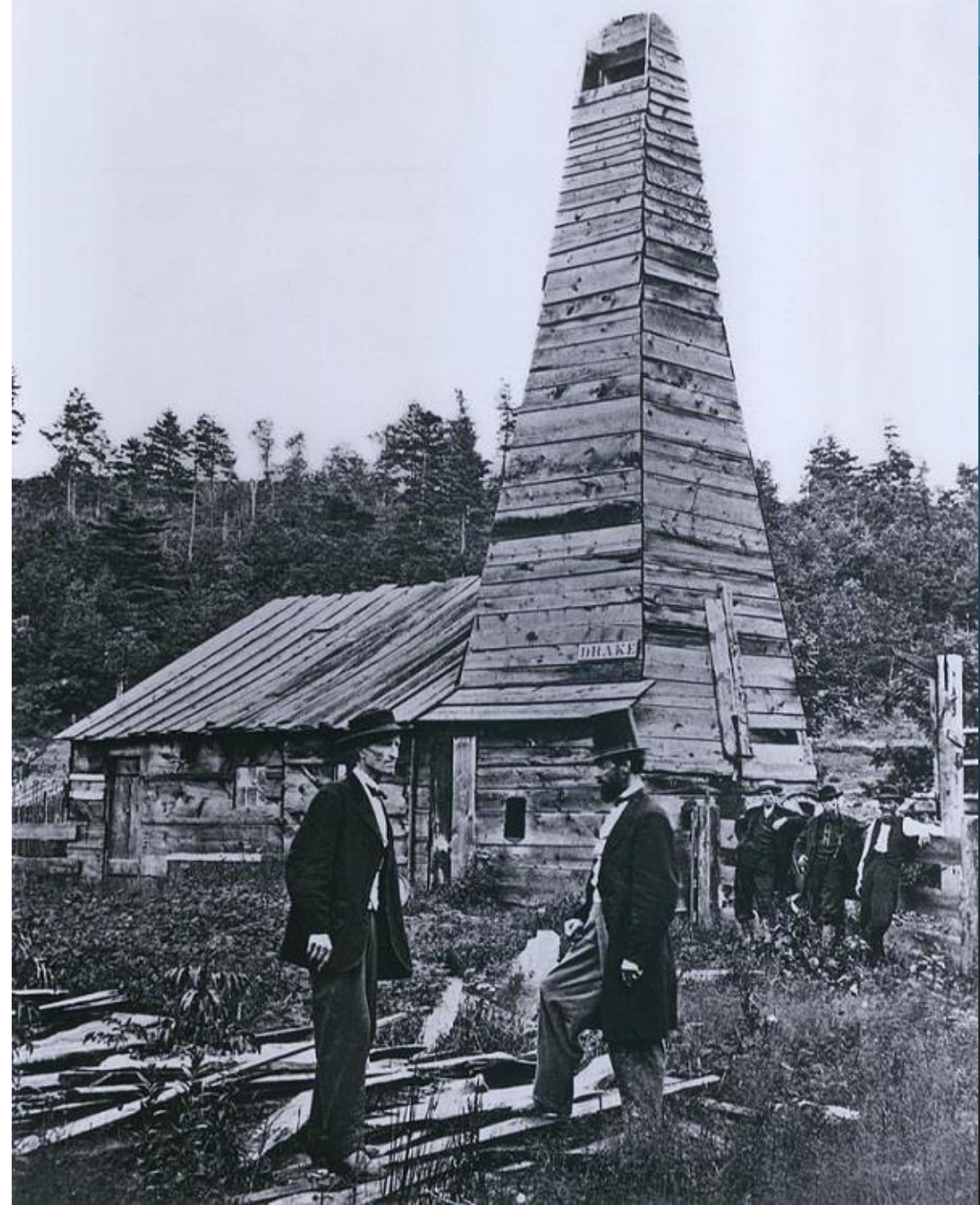


GEOLOGIC HYDROGEN: A NEW PRIMARY ENERGY SOURCE FOR THE TRANSITION TO CLEAN ENERGY?

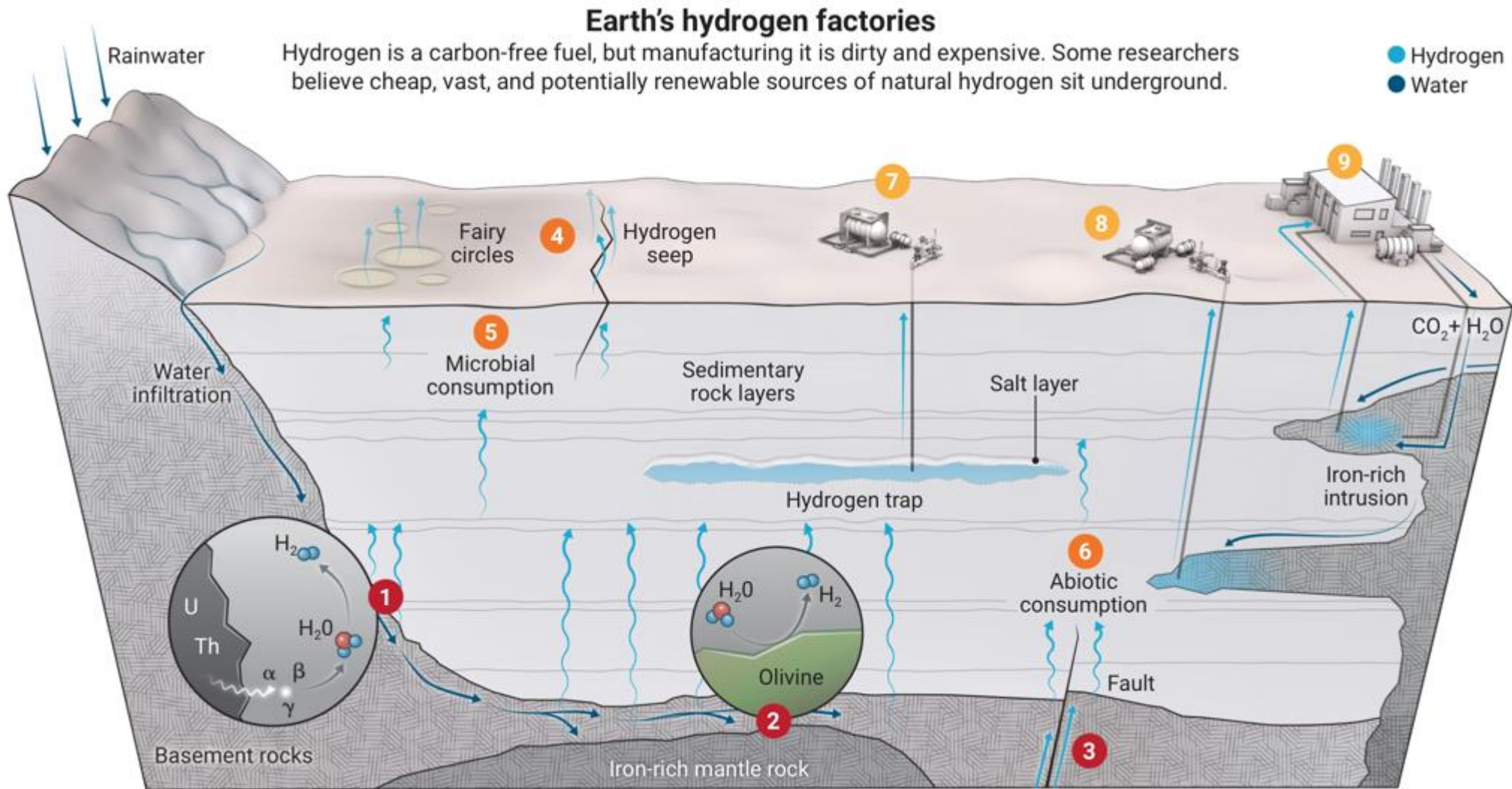
DOUGLAS WICKS, ARPA-E
DOUG.WICKS@HQ.DOE.GOV



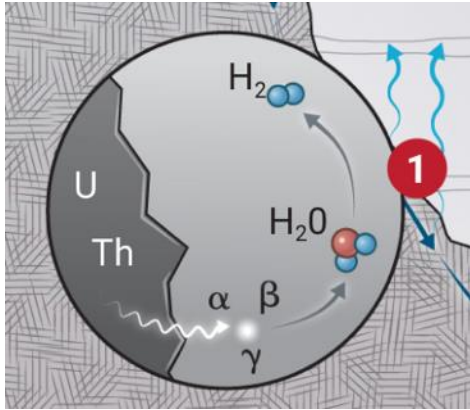


WHAT, WHERE & WHY GEOLOGIC HYDROGEN?

What's happening beneath our feet?

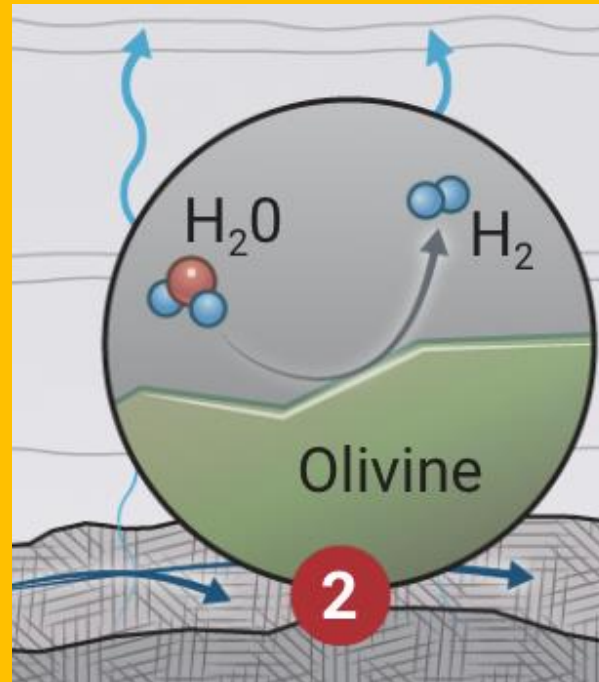


Schematic representation of generation mechanisms



1) Radiolysis

2) Mineral Oxidation



3) "Deep Earth" sources

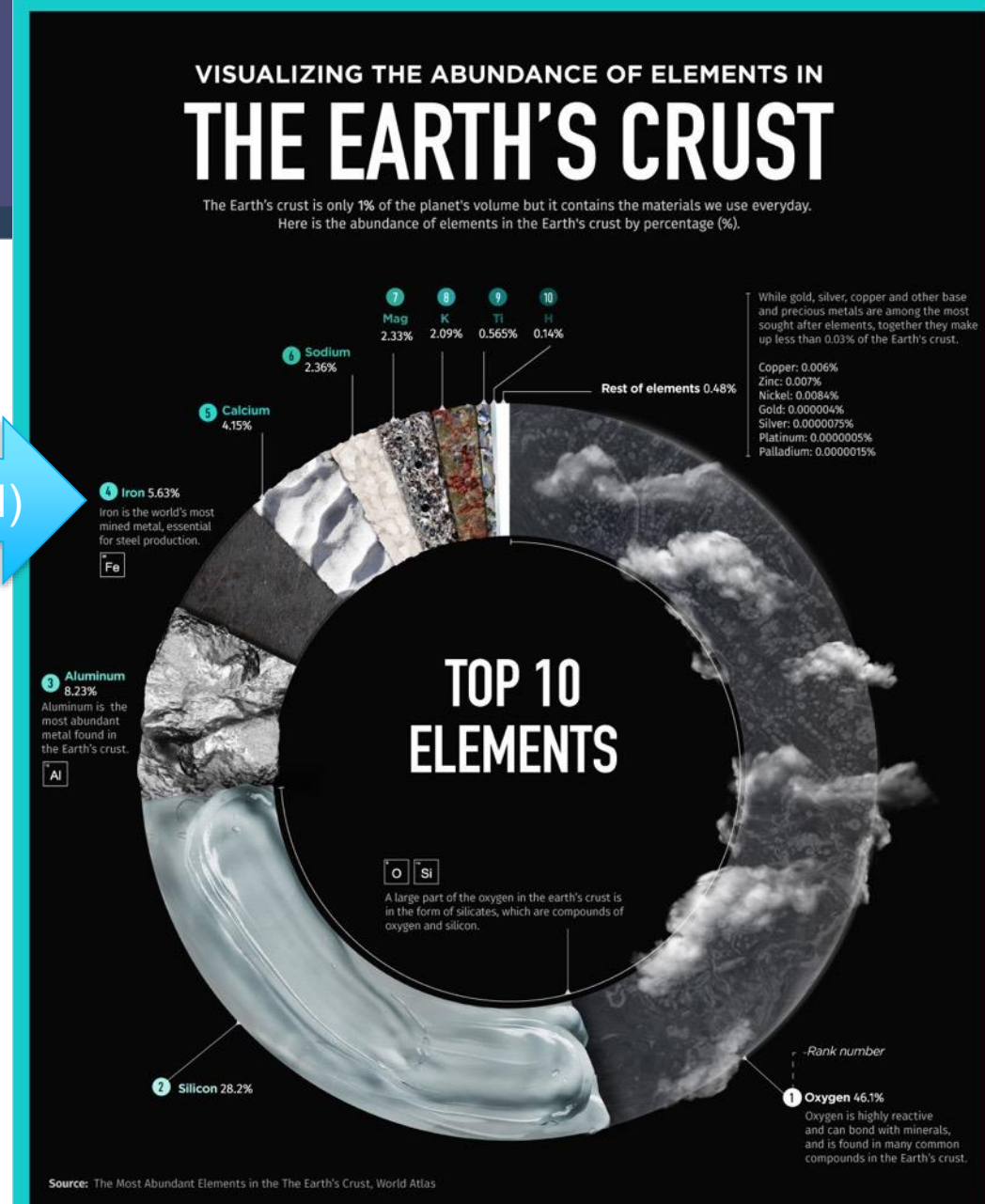
Focusing on subsurface iron oxidation



Fe (III) oxides and H_2

Within drilling range

The chemical potential of that 5% is
100's of trillions tons of H_2



What is the current evidence for Geo-Hydrogen?

Joule

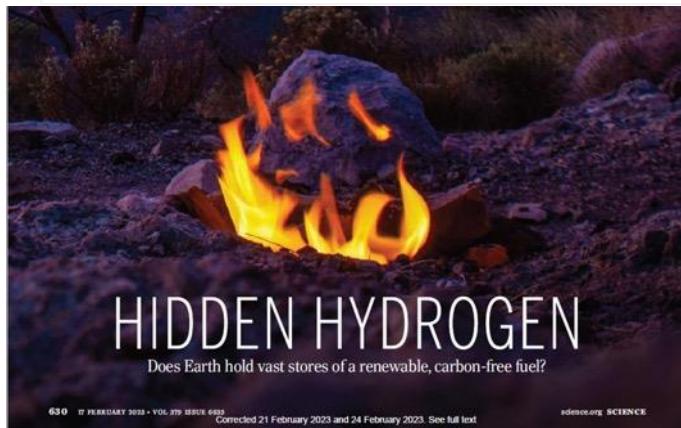
Future Energy

The Curious Case of Geologic Hydrogen:
Assessing its Potential as a
Near-Term Clean Energy Source

Emily M. Yedinak^{1,*}

The New York Times A Gold Mine of Clean Energy May Be Hiding Under Our Feet

Feb. 27, 2023

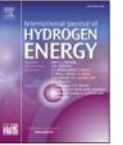


International Journal of Hydrogen Energy 50 (2024) 640–647



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Trapping processes of large volumes of natural hydrogen in the subsurface:
The emblematic case of the Bourakebougou H₂ field in Mali

Omar Maiga^{a,*}, Eric Deville^a, Jérôme Laval^a, Alain Prinzhofer^b, Aliou Boubacar Diallo^c

^a IFP Energies Nouvelles (IFPEN), IFP-SCHOOL, 1 et 4 Avenue de Bois-Préau, 92852, Rueil-Malmaison, France

^b GEO4U, Rio de Janeiro, Brazil

^c HYDROMA INC, Montréal, Québec, Canada



NEWS • TRUE BLUE BLOG

Natural Hydrogen Has Been Underestimated

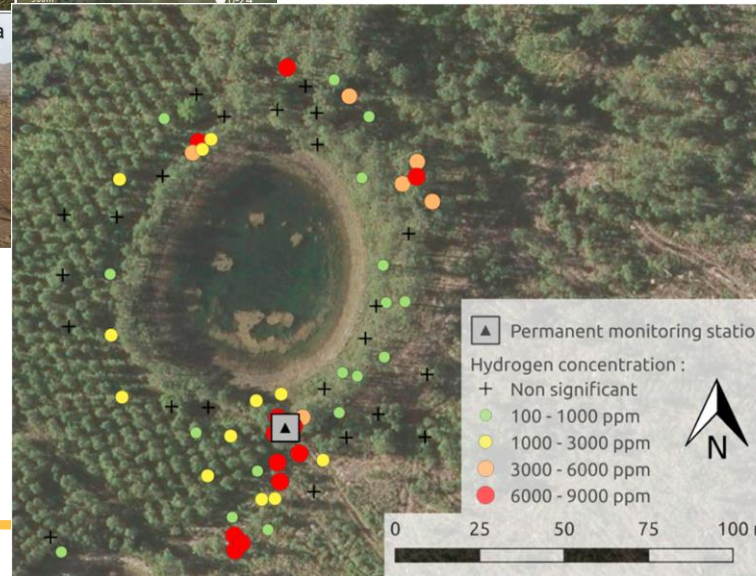
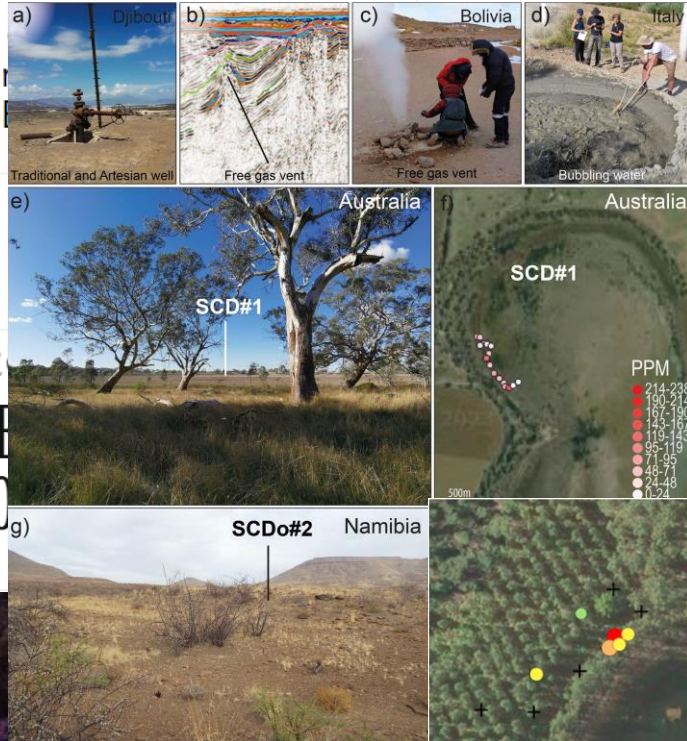
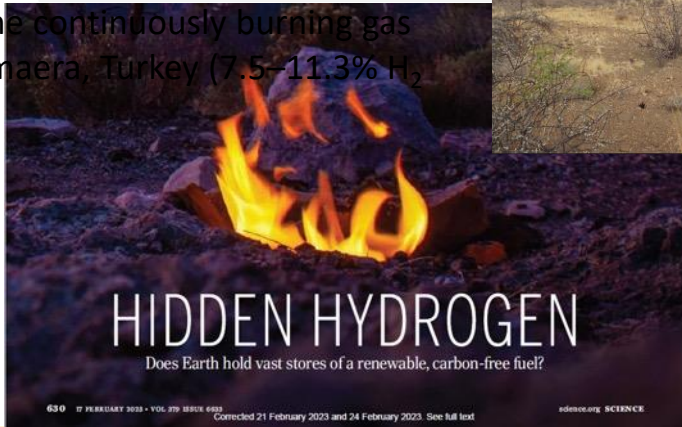
DEC 6, 2023

What is the current evidence for Geo-Hydrogen?

Joule



Picture of the continuously burning gas seep at Chimaera, Turkey (7.5–11.3% H₂)

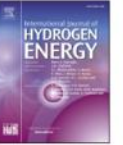


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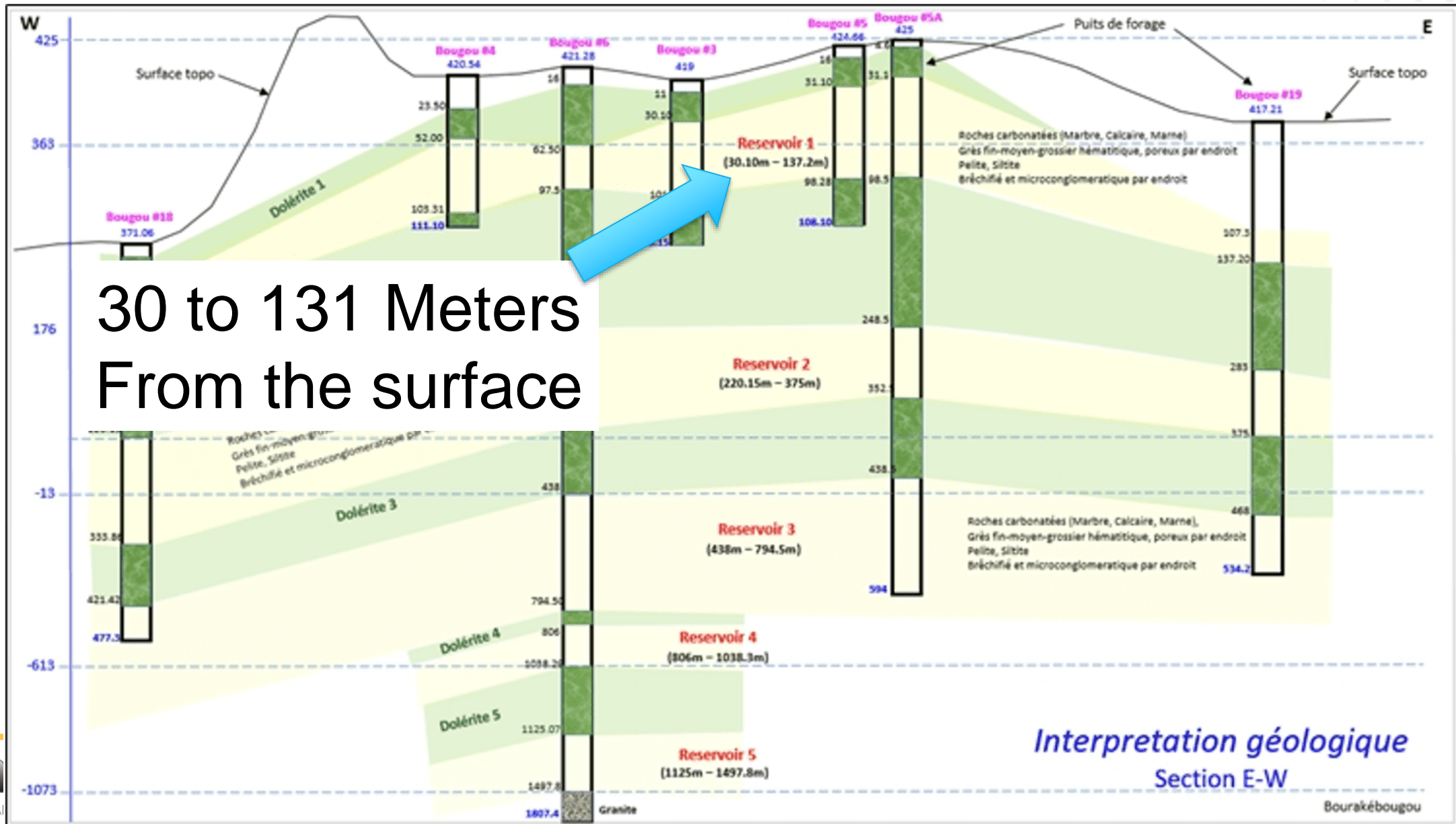
^b GEO4U, Rio de Janeiro, Brazil

^c HYDROMA INC, Montréal, Québec, Canada



Has Been Underestimated

Natural Hydrogen Field in Mali



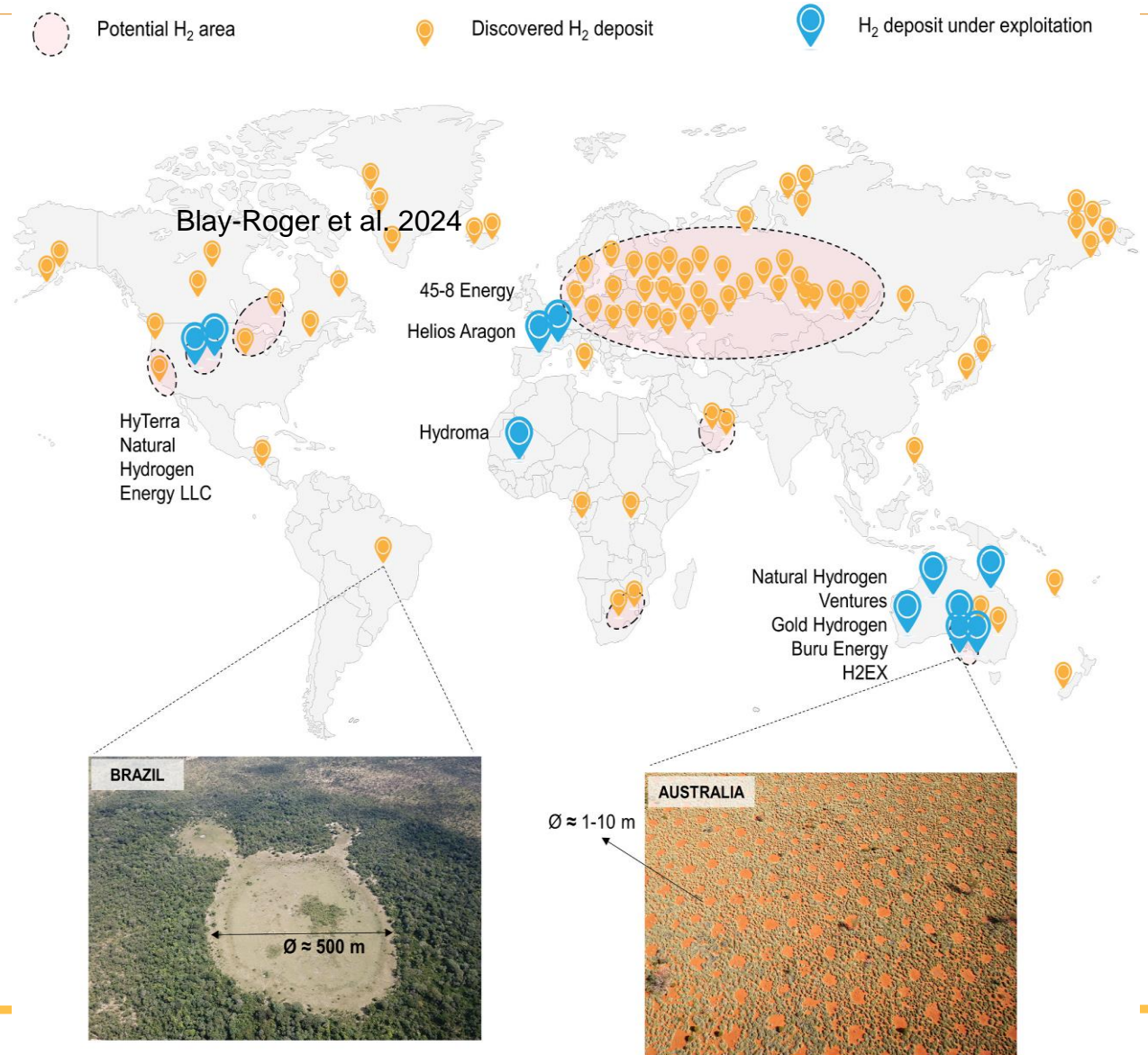
Global Activities

▶ Governmental efforts

- France
- Spain
- Columbia
- Australia
- ...

▶ Commercial efforts

- Multiple companies actively drilling
- Significant amount of private capital ready to be deployed



First Unicorn out of the Gate



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Nathan Iyer
@NiyerClimate

Follow



Prediction: some cheeky engineer is going to figure out how to make 100% clean hydrogen from a method no one is thinking about and is gonna make a billion dollars

10:22 AM · Feb 15, 2023 · **20.7K** Views

2 Reposts

2 Quotes

49 Likes

7 Bookmarks



First Unicorn out of the Gate

Bill Gates Backs Stealth Startup with \$91M for Hydrogen Revolution

By Jennifer L

Share

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Forbes

FORBES > INNOVATION > TRANSPORTATION

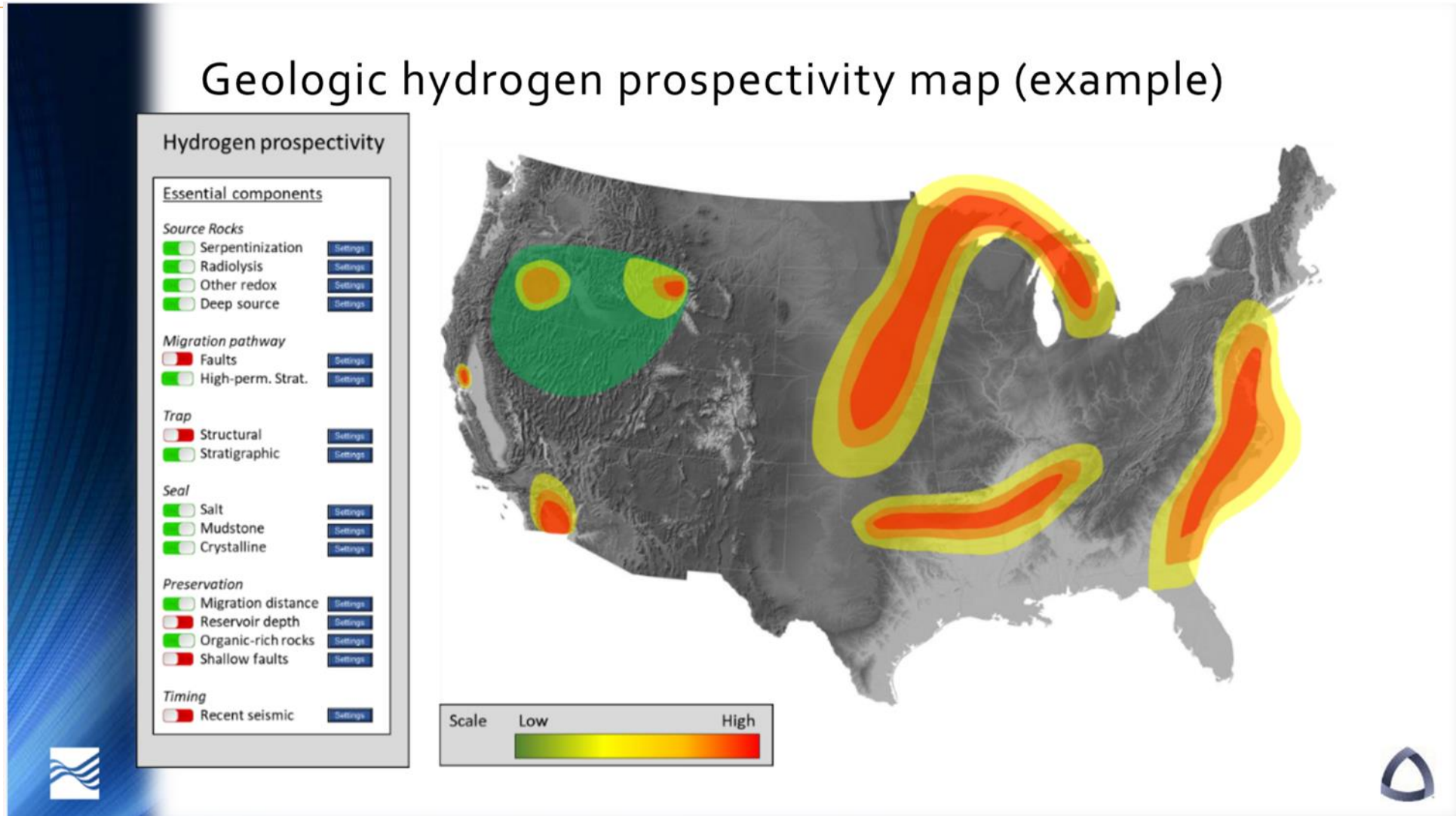
EDITORS' PICK

Bill Gates-Backed Clean Fuel Startup Raises \$246 Million To Aid Plans To Drill For Hydrogen

Koloma, which extracts naturally occurring hydrogen from underground deposits, added Khosla Ventures, Amazon and United Airlines as key backers in its biggest funding round.

Where might we find in the US?

Geologic hydrogen prospectivity map (example)



Geoff Ellis - USGS

What is the pathway to practical impact? How will barriers to commercialization be overcome?

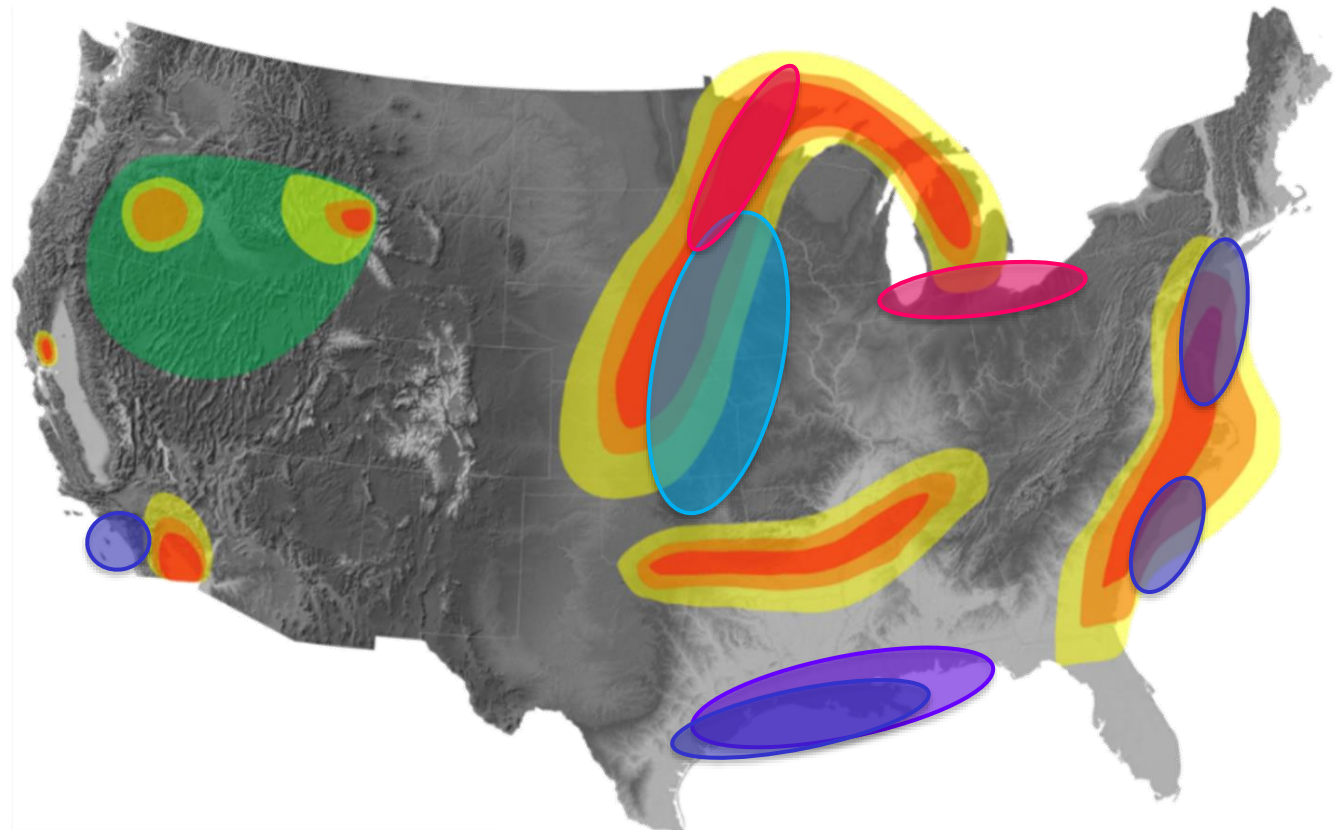
Geologic hydrogen resources may be close to demand sectors, including:

Petroleum Processing

Ammonia

Iron & Steel

Shipping



Example Geologic Hydrogen Prospect Map



GEOLOGIC HYDROGEN PROGRAM @ ARPA-E

Role of ARPA-E on development of Geo-Hydrogen

- ▶ Unleash American ingenuity to assess the challenges and opportunities of Geo-H₂ as a new primary source of energy.
- ▶ Rapidly answer the question “Is there a there there?”.
- ▶ Create the environment that enables the fast deployment of the technology; address risks and develop mitigation strategies early on.
- ▶ Establish US global leadership in the development GeoH₂

Current state of the technology

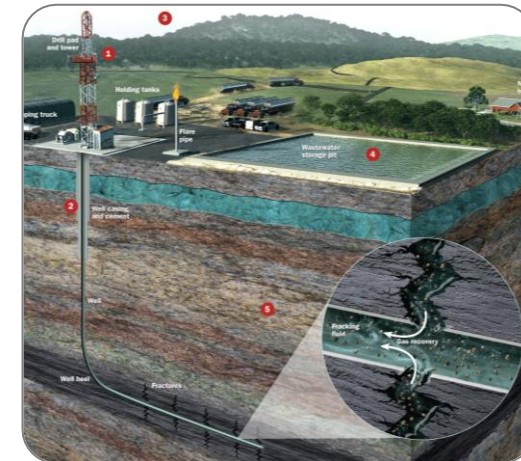
Despite all recent activity, GeoH₂ technologies are **high risk** and **TRL is low**



Establish exploration and characterization methodology, technology



Develop know-how to stimulate H₂ evolution



Engineering for subsurface H₂ development

Why is now the right time? ARPA-E Approach

Sources

D. Yergin, *The prize: The epic quest for oil, money & power* (Simon and Schuster, 2011).

250 Years for Oil and Gas

Opportunistic Exploitation



Geophysical Exploration



Hydraulic Stimulation



20 Years for Geological Hydrogen



Targeted Exploration
Stimulation

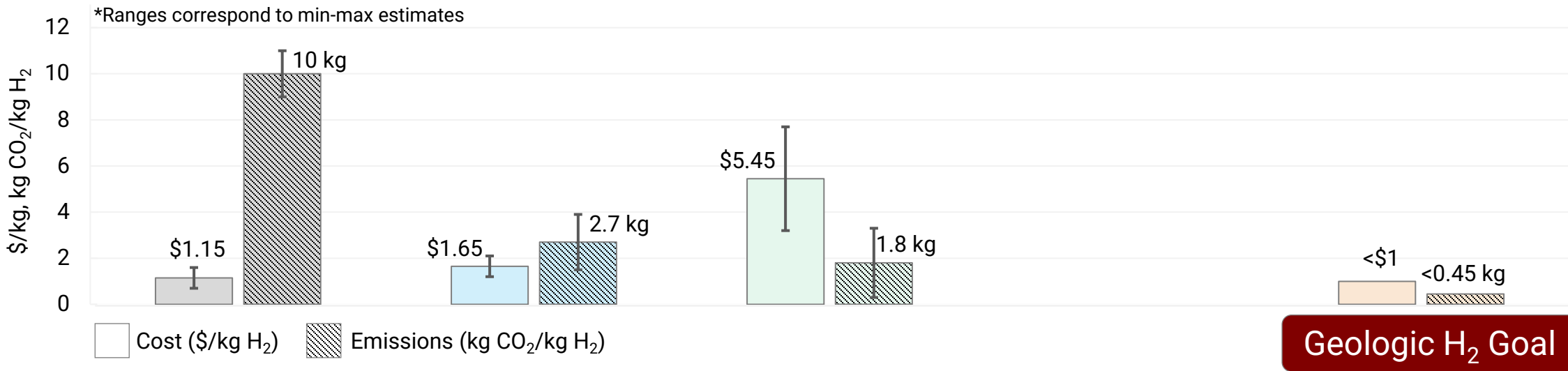
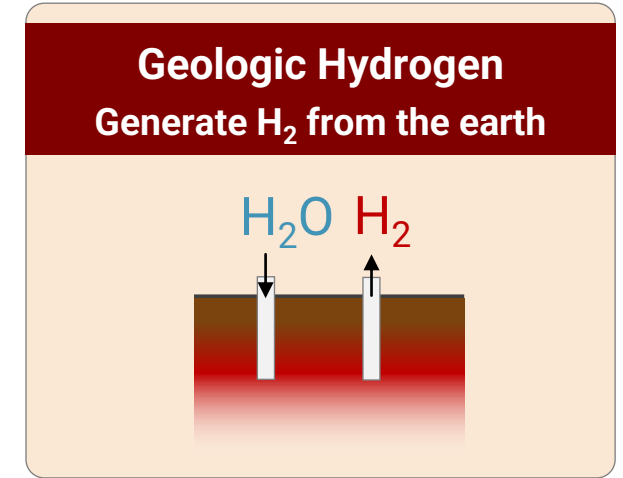
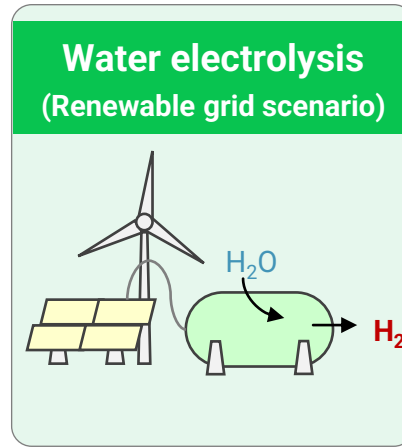
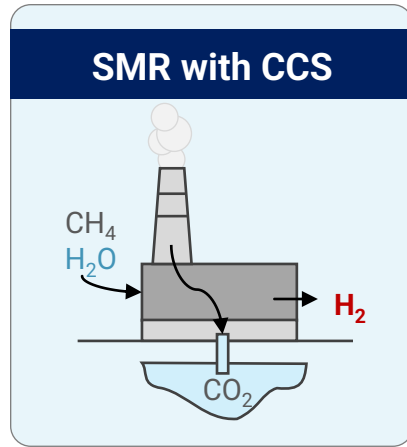
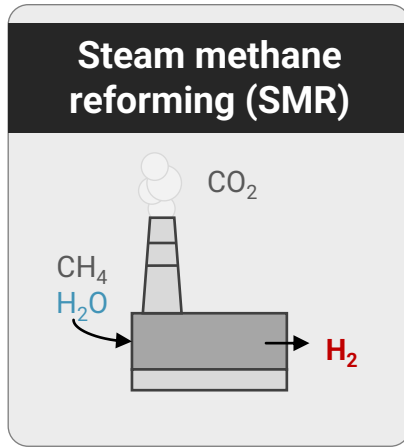
Subsurface Engineering



Program Aspirations

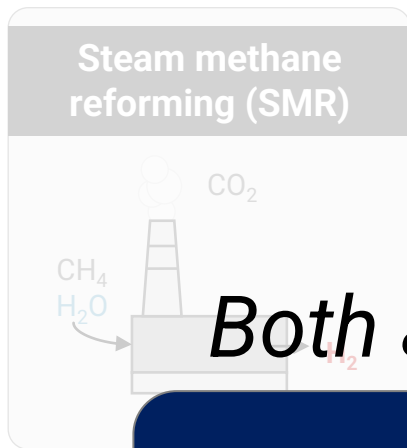
| | Target |
|------------------------------|---|
| Cost @ wellhead | <\$1/kg H₂ |
| Wellhead purity | >20% (volumetric) H ₂ |
| GHGe footprint | <0.45 kg CO ₂ e/kg H ₂ |
| Target deposit potential | >10 million tonnes of H ₂ |
| Potential production/deposit | >1 million M ³ /day (82 tonnes/day or 30,000 tonnes/year) |

Comparison to the current state of the art?



Geologic H₂ Goal

What is the current state of the art?



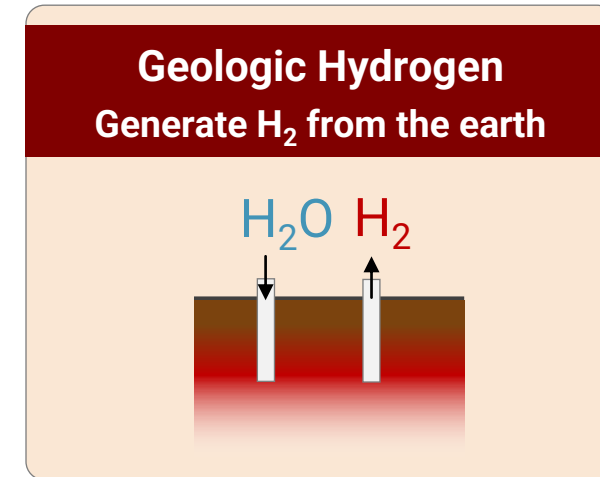
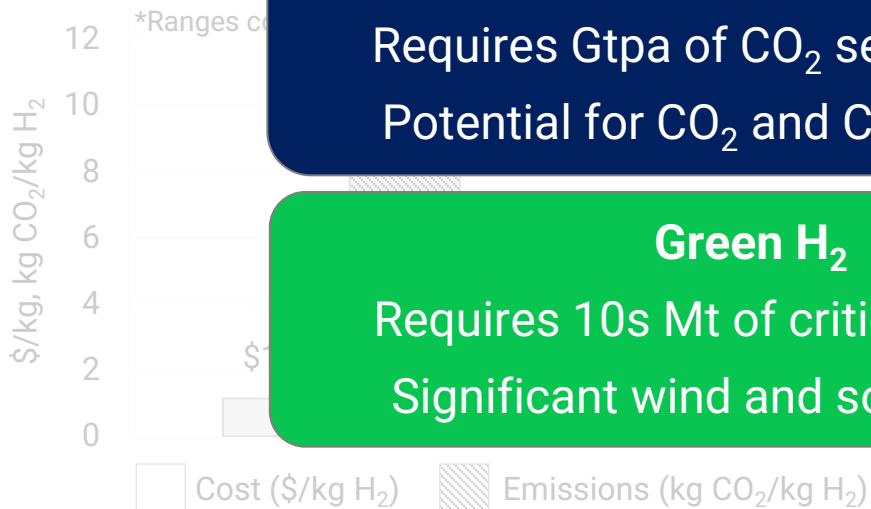
Both are energy carriers

Blue H₂

Requires Gtpa of CO₂ sequestration
Potential for CO₂ and CH₄ releases

Green H₂

Requires 10s Mt of critical minerals
Significant wind and solar needed



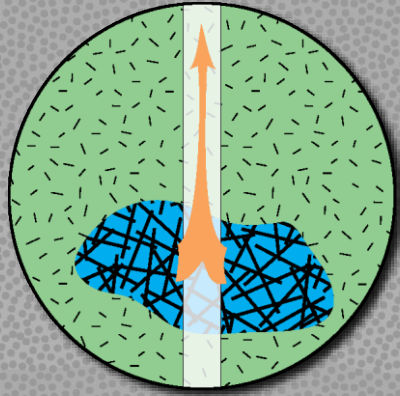
Primary energy

Geologic H₂

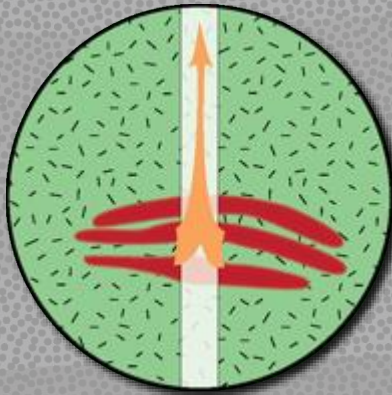
No critical minerals
No added CO₂ sequestration

Sources

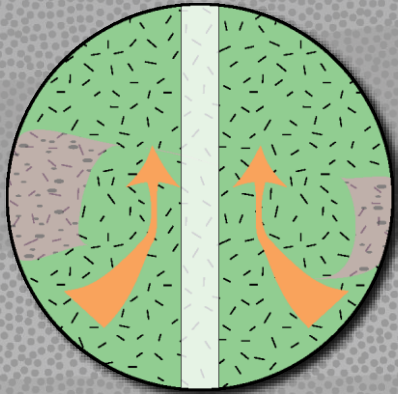
Production of Geologic Hydrogen Through Stimulated Mineralogical Processes



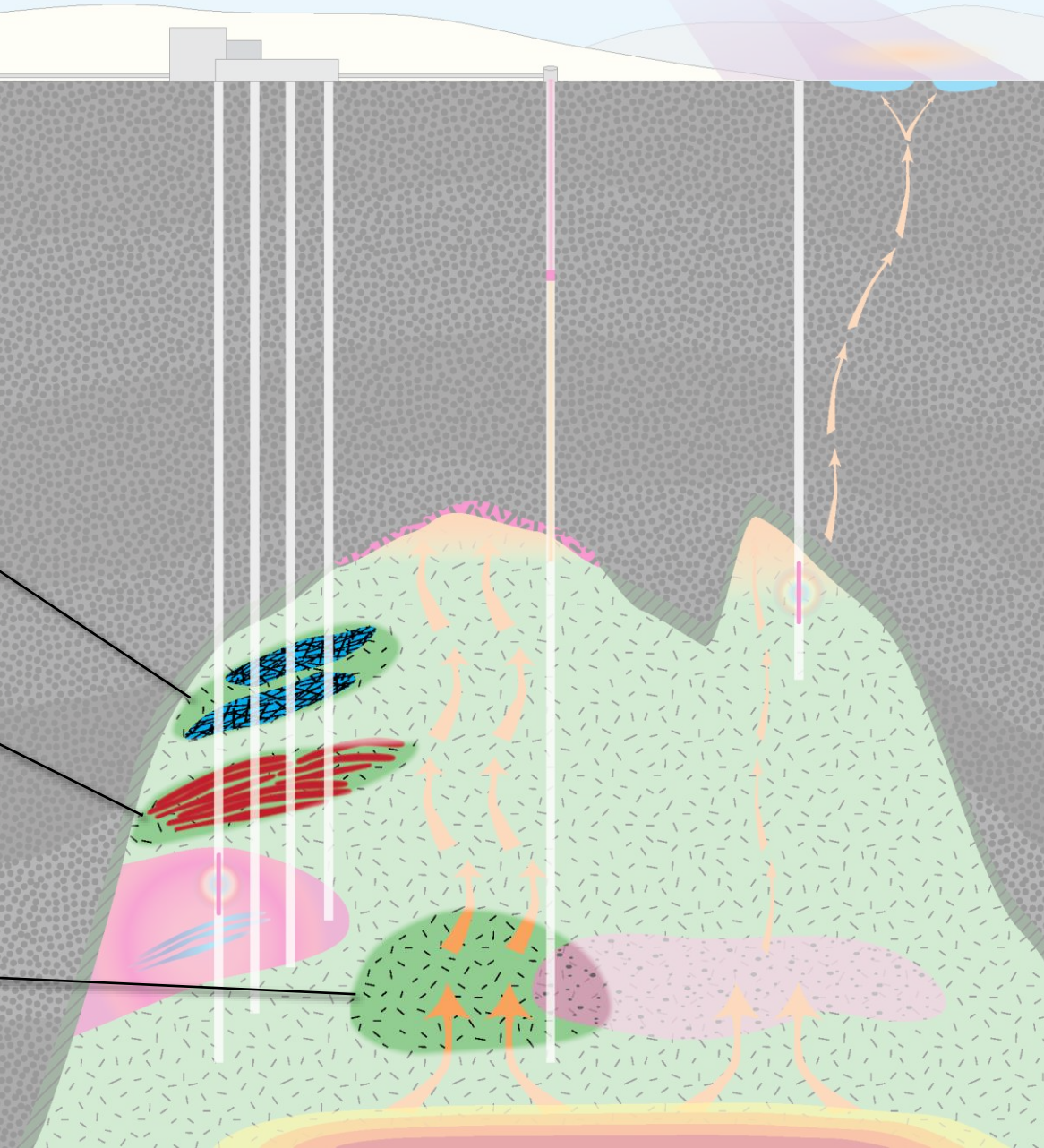
Physical Stimulation



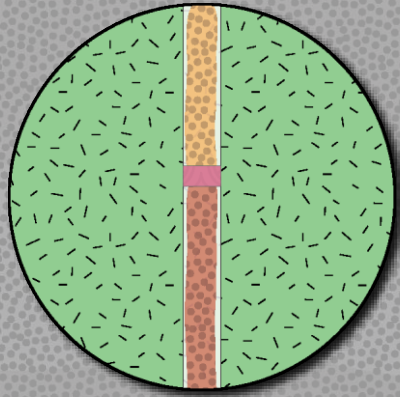
Catalysis



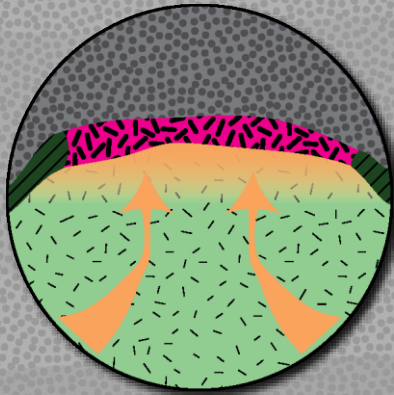
Bio-stimulation



Subsurface Engineering for Hydrogen Reservoir Management



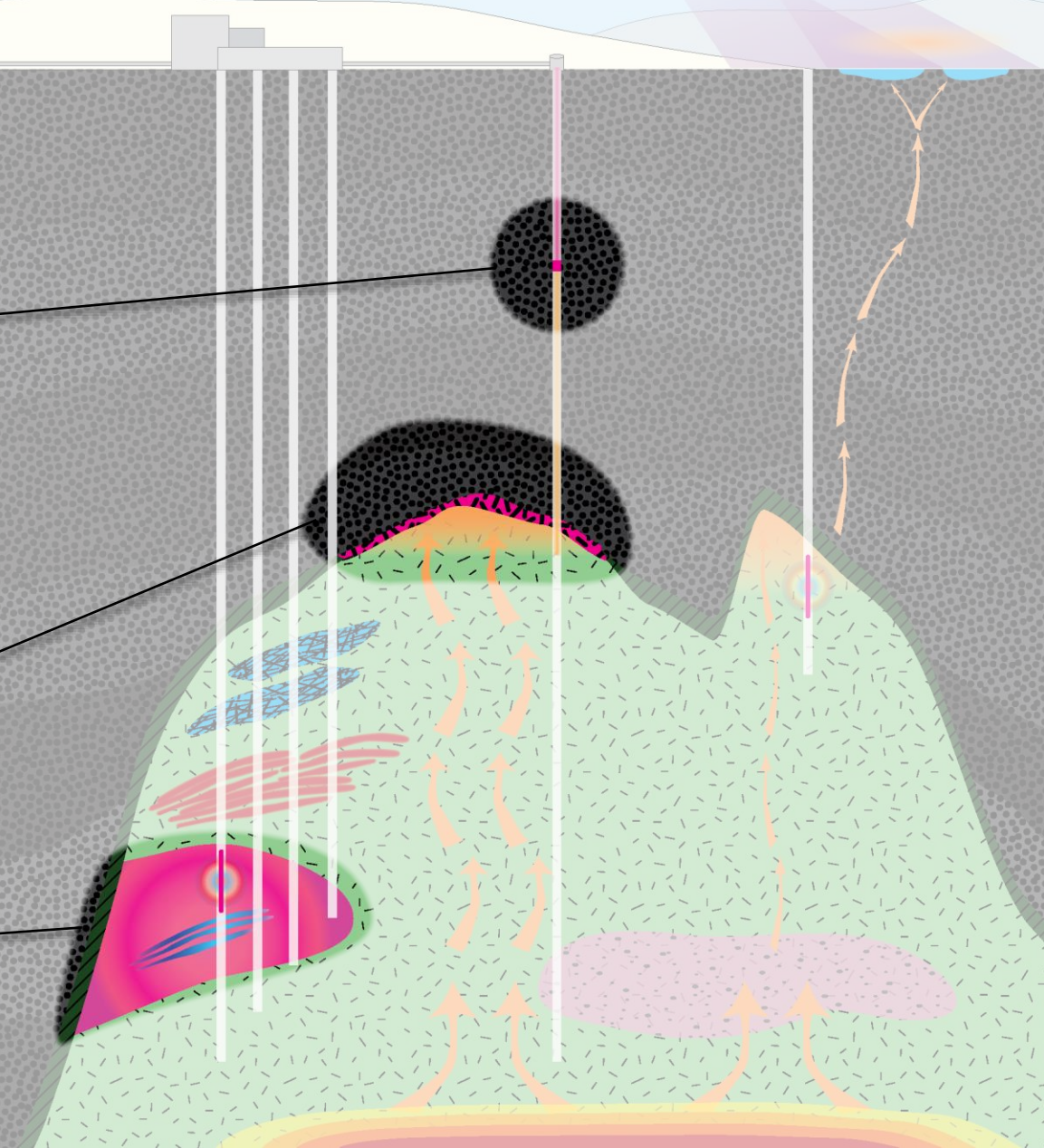
Extraction/Transport



Containment



Monitoring/Modelling



ARPA-E Program Awardees: \$24 M

Production of Geologic Hydrogen through Stimulated Mineralogical Processes



Subsurface Engineering for Reservoir Management



Methodology for Life-Cycle Analysis for Geological Hydrogen (GREET)





GEOLOGIC HYDROGEN PROGRAM

QUESTIONS TO BE ADDRESSED

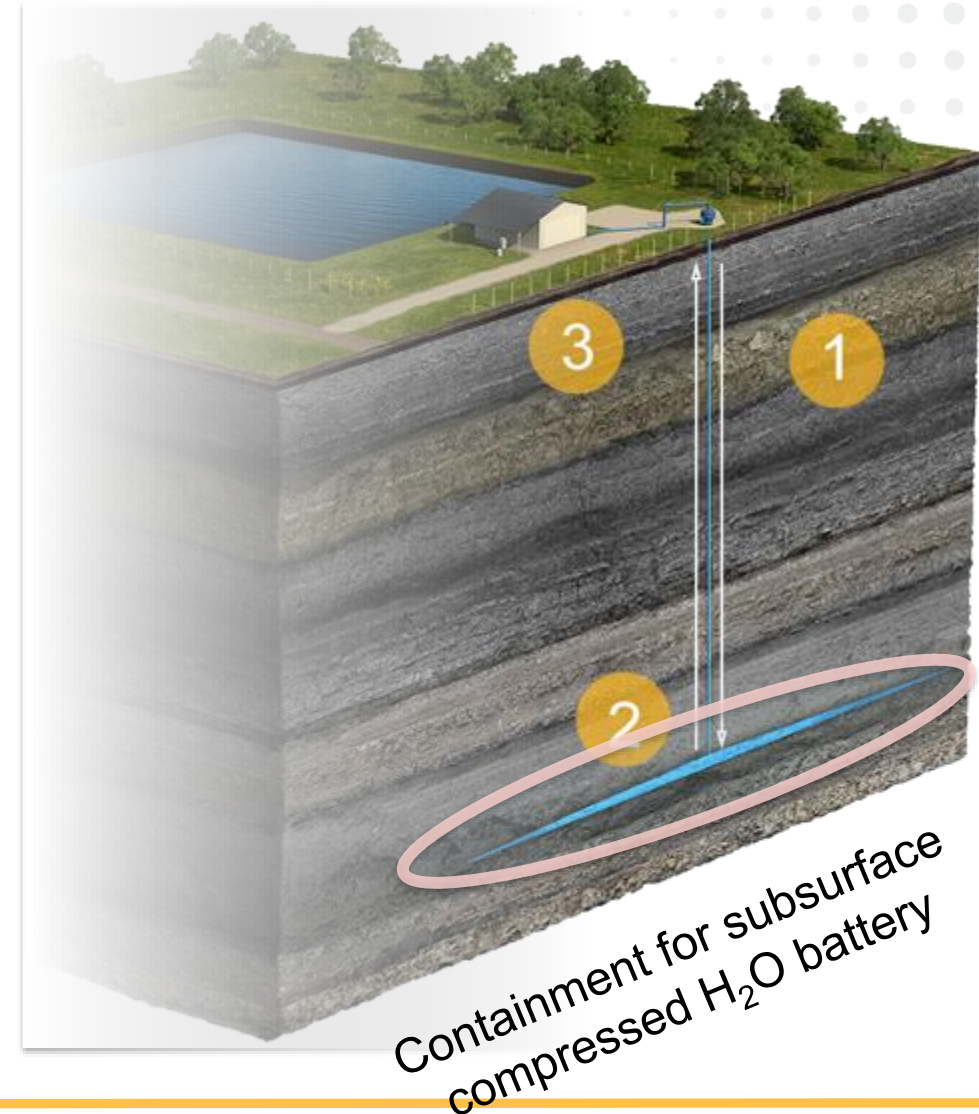
Chemical challenges



- ▶ Can the oxidation of Fe(II) to Fe(III) be catalyzed in situ?
- ▶ How important is the equilibrium, can it be shifted?
- ▶ What is the impact of mineralogy?
 - Impact of trace elements?
 - Microstructure?
- ▶ Are there other H₂ forming reactions to be developed?

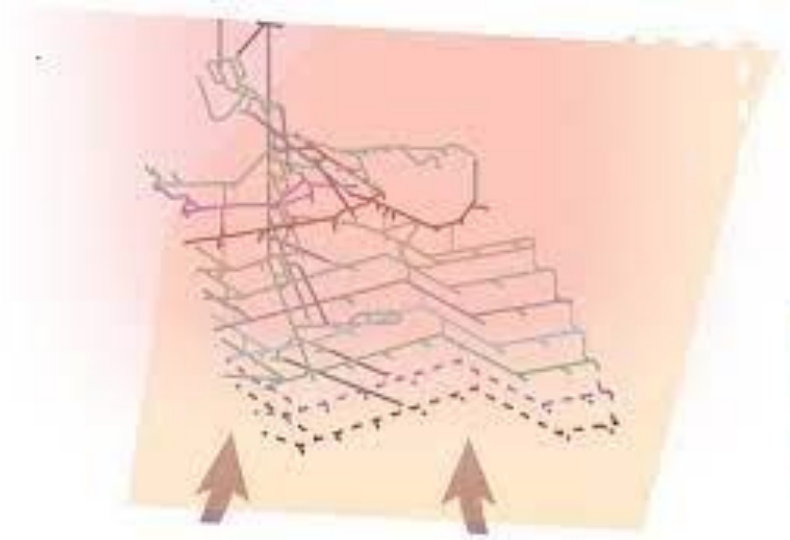
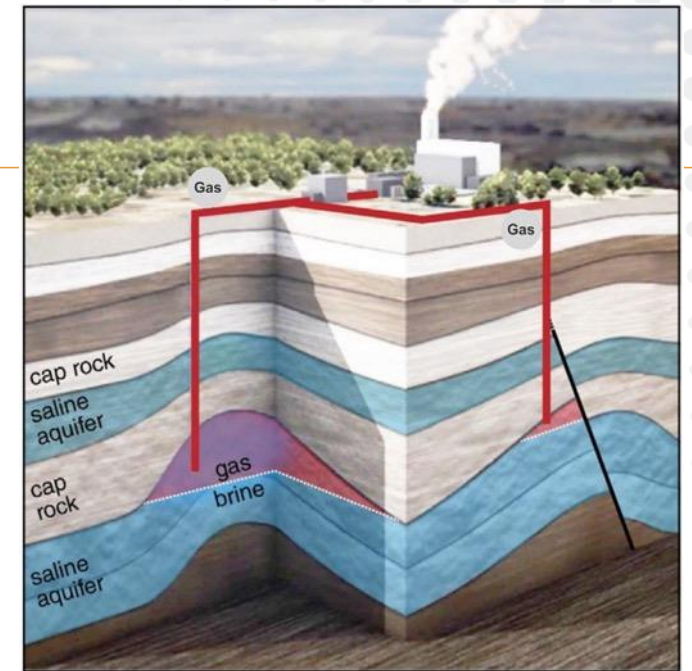
Physical challenges

- ▶ How to increase/maintain surface area?
- ▶ Volume expansion from the reaction
 - Olivine to serpentine: 30%
 - Wuestite/Fayalite/Siderite: ?
 - Ferro magnesite: ?
 - Inducing seismicity?
- ▶ Can we separate H₂ from water in situ?
 - Engineer voids to collect?



Natural accumulation challenges

- ▶ What happens when we begin to pull out H₂?
- ▶ How fast does it replenish?
 - How pure is the gas source?
 - Will concentration increase with withdrawal?
- ▶ Can we force it out with a sweeping gas?
- ▶ Can we drill down to the natural source in the basement?



THE FUTURE

Can we unlock it?

