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Formic Acid-based Hydrogen Energy Production and **Distribution System**

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OCOchem: Arun Agarwal, Matt Phillips, Ying Wang, Brooke Lauderback, Jerry Kaczur, Todd Brix;

Pacific Northwest National Laboratory (PNNL): Tom Autrey, Mark Bowden, Uriah Kilgore, Mi Yeon Byun

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OVERVIEW: End-to-End Demonstration of Formic Acid as Liquid Hydrogen Carrier

- **Primary goal** develop and demonstrate at an industrially relevant size an end-to-end cost-effective high performance novel clean liquid hydrogen carrier (LHC) production, distribution and dispensing supply chain using formic acid as the liquid hydrogen carrier.
- OCOchem is developing an industrial-scale height (1.15m) CO₂ electrolyzer device that converts captured CO₂, water and clean electricity into a liquid hydrogen carrier, formic acid. It is the world's largest CO_2 -Formate electrolyzer using cutting-edge falling film gas diffusion electrode technology operating at 80% Faradaic Efficiency and 95% formic selectivity with a reactor output concentration of 40 wt.%. PNNL has developed a formic reforming process that de-hydrogenates formic acid and separates H_2 from CO₂ to liberate fuel-cell grade hydrogen. Together the technologies provide a safer and lower cost to make, store, move and use clean hydrogen using an energy-dense carrier.

Benchmarks

- **BP1/Year 1** Achieve two of the performance targets precisely at stated target values (Hydrogen production rate of 0.01 kg/hr, formate electrolyzer faradaic efficiency of 80%) and the rest of the performance targets within a +/- 20% variance
- **BP2/Year 2** Achieve the performance targets within a +/- 10% variance

Potential Impact: The Hydrogen Economy is Arriving

Renewables are expected to provide >50% of global energy production by 2050. **Batteries will only provide 2% of energy storage** and is not adequate for most mobile, off-grid, high-duty, large volume and longduration energy storage applications. Therefore, **the use of hydrogen and hydrogen carriers is inevitable.**

Energy Storage Technologies

Only Chemically Bonded Hydrogen and Hydrogen Carriers Can Store TWh-scale Energy World Needs

Hydrogen Market Size

80% of the \$10-12 Trillion in Hydrogen market growth over the next 25 years will be delivered Hydrogen. Today, only 2% of Hydrogen is delivered.

Source: Bank of America, Goldman Sachs \$0.2 Trillion (2026) $$10-12$ **Trillion** (2050)

□On-Site ■Delivered

Market Trends

Hydrogen is being adopted as a fuel for many systems.

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Potential Impact: For H2 to be delivered affordably, Distribution Cost is the Key

Production Cost

- Green Hydrogen (\$6/kg)
- Gray Hydrogen (\$1.50/kg)
- This cost is falling due to larger more efficient electrolyzers, lower electricity cost and production tax credits

Distribution Cost

2015

- Gray Hydrogen (\$11/kg)
- Green Hydrogen (\$11/kg)
- This cost has not fallen since

Technology Targets Guide HFTO R&D Activities

Key Goals: Reduce the cost of fuel cells and hydrogen production, delivery, storage, and meet performance and durability requirements - guided by applications specific targets

Potential Impact: Molecular H² has Several Challenges

The adoption of the **hydrogen economy** is inhibited by current hydrogen storage, distribution and compression problems. These **problems can be overcome** via the use of the liquid hydrogen carrier, formic acid, produced by **OCOchem's patented electrolyzer technology.**

Compressed Hydrogen (250 Bar)

Conventional (Green or Gray)

- \times Gas
- × Less Energy Dense (17.6 g_{_H₂/L)}
- High Pressure (250 bar)
- **Explosive**
- Difficult to See, Smell or Detect
- \times Specialized New H₂ Infrastructure
- \times Expensive to Distribute (>\$10/kg)

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Formic Acid

- \checkmark Liquid
- \checkmark Energy Dense (53.4 g_H₂/L)
- \checkmark Standard Pressure and Temperature
- \checkmark Low Flammability
- \checkmark Easy to See, Smell and Detect
- \checkmark Generic Existing Liquid Infrastructure
- \checkmark Affordable to Distribute (<\$0.50/kg)

By making and storing green hydrogen **directly** into a liquid hydrogen carrier form, one can avoid the many cost and safety issues of molecular hydrogen

Potential Impact: Using CO² to Carry H² in a Liquid Form

OCOchem's process directly converts CO₂, water and clean electricity into a liquid hydrogen carrier, which can be stored and moved like a conventional liquid, and then reformed to generate H_2 on-demand

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Potential Impact: Hydrogen Basis Cost Comparison

OCOchem plans to deliver Hydrogen at a **30- 45% lower cost** than green or gray Molecular Hydrogen (H_2) because liquids are 20x less expensive to store and move than compressed gases.

Assumptions:

- 1. Assumes \$40/MWh green electricity cost, \$30/ton CO2 cost (Source: DOE, OCOchem extrapolated performance results)
- 2. Distribution cost includes compression, storage, transport and dispensing costs typical of one-way transport distance of 100km (Source: DOE)

Potential Impact: Hydrogen Transport Comparison

5.8x as much Hydrogen can be moved per truckload using formic as liquid hydrogen carrier than 250bar compressed molecular Hydrogen gas

Conventional Liquid Tanker Truck

* Tube trailers are currently limited to pressures of 250 bar by U.S. Department of Transportation (DOT) regulations, but exemptions have been granted to enable operation at higher pressures (e.g., 500 bar or higher). Source: Department of Energy

Hydrogen Storage Comparison

The cost of storing 10,000kg of Hydrogen is 50x more expensive with compressed molecular H2 than using formic acid

Above-ground Liquid Fuel Tank Pressure: 1 Bar^{*}

Storage Capacity: 1200 Barrels (185m³) Explosion Hazard: No Safety Perimeter needed $\qquad \qquad 0'$ $Needed$ 1600 SQFT (12m x12m)

10m diameter x 2.5m height 10,000 kg of H2 \$150,000-\$200,000

ASME Compressed Hydrogen Storage Spheres

*400 Bar enables refueling of high duty hydrogen FCEVs at 350 bar (est.

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Energy Density Comparison

Equivalent Energy Storage Content (1.8 MWh) Total System Weight

1000L Formic Acid 1.2 tons

128 Compressed (200bar) H2 Cylinders 7 tons

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Approach: Safety Planning.

- As part of the Q4 2023 report deliverables to the DOE, PNNL has provided the DOE with its hydrogen safety plan and is currently working with the DOE on making modifications as requested by the DOE.
- OCOchem and PNNL conform with lab safety measures for all operations of this project. The personnel involved are adequately trained to handle the experimental requirements.

Approach: OCOchem Formic Synthesis Process

- Step 1: CO_2 , water, K+ and electricity is converted into potassium formate (HCOOK)
- Step 2: HCOOK is acidified via electrodialysis to dilute formic acid (HCOOH) , and K+ (with proprietary anion) is recycled to Step 1 to "carry" formate
- Step 3: dilute formic acid is concentrated via extractive distillation to product purity (85%)

Approach: Scale-Up Process

OCOchem is iteratively scaling from small to full, industry sized, multi-cell systems

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Approach: OCOchem Scale-up Strategy

- 1) Adapting to existing large scale electrochemical industry for leveraging hardware & expertise
	- a) Chlor Alkali (C/A) industry uses ~ 3% of the worlds electricity for Cl2 & Caustic Soda, bulk chemicals with widespread uses
	- b) C/A has progressed over the last 50-70 years, has multiple (>5) reactor cell manufacturers worldwide
	- c) Rather than devising new cells, which will lead to significant supply chain, tooling/design issues, OCOchem focuses on adapting Chlor Alkali (C/A) cells to its technology, requiring only 15-20% modification of cell parts for its $1st$ generation cells
	- d) OCOchem is modifying and using cells built for C/A industry, adapting it for the key differences in process chemistry (more benign), operating conditions (lower T/P), reactor configuration and products (O2 and formate vs. Cl2 and caustic).
	- e) C/A cells, including ion exchange membranes typically demonstrate for 5-7 years of lifetime
	- f) 100s 1000s of cells can be sourced from one of the large-scale producers
- 2) OCOchem is currently modifying a chlor alkali full industry sized cell (15,000cm2 size), testing to commence soon
- 3) Optimization of the full cell, based on testing and learning from tall cell to be carried out through 2024
- 4) A 4-cell pilot plant, with 4 modified C/A full industry sized cells, along with electrodialysis and distillation systems for 100-200 kg/day in-house formic acid production will be completed at OCOchem facility by Q1 2025, and optimized for target performance through Q3 2025.

Accomplishments: Scale-Up Progress

Tiny Cell 10cm2

2020 Small Cell 100cm2 Jan, 2021

NS-01 (Mid-Cell) 150cm2 Advanced July, 2022

- OCOchem has methodically scaled the formate technology 3 times by a total of 160x in 2.5 years including
	- Catalyst and electrode (GDE)
	- Ion exchange membranes
	- Process chemistry
	- Hydrodynamics impact
- Optimization to meet target performance achieved within 10%
- Currently scaling up to industrial sized full cells

Accomplishments & Progress

• As OCOchem started working on this project in October 2023, we have no improvements based on last year's comments. We look forward to your feedback this year.

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Accomplishments: In-house GDE semi-automated spray system

Multiple 40cm x 40cm panels spray capacity

Accomplishments: Single Full size cell Pilot Plant Progress

1.15m x 1.30m Electrolyzer Cell Housing Plates

Cell Mounting Carriage

- OCOchem has iteratively designed and constructed proprietary custom parts (GDE cathode, GDE holder, center compartment, mesh structure) to be assembled into the full cell.
- The remainder cell components, including the carriage have been procured.
- Currently modifying high-bay facilities at OCOchem's Richland WA labs for housing and operating the single full cell pilot system

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Accomplishments: Electrodialysis & Distillation Process Development

- Sulfolane based extractive distillation, selected and optimized for product grade formic acid (85wt%) as the distillate of the recovery column with negligible sulfolane impurity.
- Water in the distillate of the extraction column is pure and reused/recycled

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Proposed Future Work

 \overrightarrow{X} We are here

- Before this project finishes, we anticipate:
	- Completing the design and construction of and operating a single full-cell scale formic acid demonstration plant
	- Completing the design and construction of and operating a 4 fullcell scale formic acid plant.

Collaboration & Coordination

- OCOchem and PNNL are collaborating on this project
- Regular Monthly meetings to review and communicate progress and discuss next steps
- Quarterly reports are written in collaboration with team members providing appropriate input based on their involvement in the tasks.

Accomplishment: Purification to > 90% H₂

- Purification of H₂ is accomplished with a commercial membrane that permeates H₂ faster than CO₂
- Performance is characterized by *purity* (the H₂ composition exiting the membrane) and *recovery* (how much of the H₂ fed to the separator ends up in the higher purity exit)

Improvements to the membrane have provided a significant boost in recovery and purity. Increased recovery at high purity is a remaining challenge.

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Accomplishment: 2-stage separator to increase recovery

Recovery improves at higher temperatures, without a significant compromise in purity

Enrichment to 95% purity has been demonstrated. Improved temperature management will increase this to >99% H_2 .

95% H² purity has been achieved by measurement of sequential separation stages Pre-heating the gas will increase recovery since it has a strong temperature dependence.

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Accomplishment: Hydrogen release from formic acid

Formic acid dehydrogenation has been studied using carbon-supported metal catalysts at 160 °C

- Pd on carbon and Au+Pd on carbon show highest turnover frequency
	- Exceeds project target of 10 mol H_2 (mol metal) 1 min -1
	- Pd/C commercially available
	- 9 times higher than baseline study of 4.4 mol H_2 (mol metal) $^{-1}$ min $^{-1}$
- Pd/C produces ~1% CO side product
- No CO observed with Au+Pd/C catalyst

Dehydrogenation: HCOOH \rightarrow H₂ + CO₂ Dehydration: $HCOOH \rightarrow H_2O + CO$

Comparison of Averaged Catalyst Activity

Catalyst

25 **OCOCHEM | Converting Carbon. Storing Energy A more cost-effective use of Pd/C catalysts for dehydrogenation of formic acid has been demonstrated compared to baseline performance. Small quantities of Au are effective at suppressing CO from the dehydration reaction.**

Summary

- OCOchem is generating formic acid as a liquid hydrogen carrier (LHC) for an end-to-end, safe and cost-effective means for production, distribution and dispensing of hydrogen
- As part of this DOE project, OCOchem will be developing and demonstrating electrochemical formic acid production via CO2 and water at pilot scales (with a 1.5 m2 sized cell in year 1 and with a 4-cell sized pilot plant targeting 150 kg/day production in year 2)
- PNNL in collaboration with OCOchem, is developing the reformation technology to demonstrate effective conversion of formic acid to a H2, CO2 gas mixture, and then separation of pure H2 from the mixture, thus completing the value chain

